

February 26, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
Ute Tribal 7-11H: 1,858' FNL & 1,944' FEL, SW/4 NE/4,
Section 11, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced Ute Indian Tribe administered vertical well. **This well is located within a Ute Indian Tribe tract uncommitted to the Little Canyon Unit under Exploration & Development Agreement 5607.** The location of the surface and target location as well as all points along the intended well bore path are within the Ute Indian Tribe tract that is uncommitted to the Little Canyon Unit and 460' away from the unit and lease boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Barbara Lester of Dominion at 405-749-5237 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Barbara Lester, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

| | | |
|--|--|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. BIA 14-20-H62-5611 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute Indian Tribe |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. uncommitted |
| 3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 | 3b. Phone No. (include area code) 405-749-5237 | 8. Lease Name and Well No. Ute Tribal 7-11H |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,858' FNL & 1,944' FEL, SW/4 NE/4, At proposed prod. zone 614014X 4414790 Y -109.643370 | | 9. API Well No. 43-047-39066 |
| 14. Distance in miles and direction from nearest town or post office* 14.71 miles south of Ouray, Utah | | 10. Field and Pool, or Exploratory undesignated |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 540' | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M |
| 16. No. of acres in lease 160 acres | | 12. County or Parish Uintah |
| 17. Spacing Unit dedicated to this well 40 acres | | 13. State UT |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,140' | | 19. Proposed Depth 9,400' |
| 20. BLM/BIA Bond No. on file WY 3322 | | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,018' GR | 22. Approximate date work will start* 06/23/2007 | 23. Estimated duration 14 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|-----------------------------------|---|---------------------------|
| 25. Signature Don Hamilton | Name (Printed/Typed) Don Hamilton | Date 02/26/2007 |
|-----------------------------------|---|---------------------------|

Title
Agent for Dominion

| | | |
|--|--|-------------------------|
| Approved by (Signature) [Signature] | Name (Printed/Typed) BRADLEY G. HILL | Date 03-05-07 |
|--|--|-------------------------|

Title
Officer ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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C.C.
Set Marked Stone,
Pile of Stones
NE Cor. Sec. 3,
True Position

T11S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, UTE TRIBAL #7-11H, located as shown in the SW 1/4 NE 1/4 of Section 11, T11S, R20E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

Sec. 3

Sec. 2

Sec. 1

S89°50'06"W - 2655.93' (Meas.)

Set Marked Stone,
Pile of Stones

N01°00'09"E - 5249.93' (Meas. to C.C.)
N01°00'09"E - 5249.98' (Meas. to True)

N89°42'02"W - 5315.87' (Meas.)

Section Corner Re-Established Using
Double Proportion Method
(Not Set On Ground)

Section Corner Re-Established Using
Double Proportion Method
(Not Set On Ground)

N89°57'50"W - 2657.89' (Meas.)

S 1/4 Cor. Sec. 1,
Set Marked Stones,
Pile of Stones

Sec. 10

N01°47'08"W - 2650.69' (Meas.)

Set Stone

UTE TRIBAL #7-11H
Elev. Ungraded Ground = 5018'

11

1944'

Sec. 12

N00°01'W - 2640.00' (G.L.O.)

S89°44'W - 2640.00' (G.L.O.)

S89°32'56"W - 2622.43' (Meas.)

N00°31'33"W - 5270.30' (Meas.)

Section Corner Re-Established Using
Double Proportion Method
(Not Set On Ground)

N89°52'31"W - 5249.98' (Meas.)

Set Marked
Stone

LEGEND:

- └─ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
BY DOUBLE PROPORTION METHOD. (Not Set On Ground)

BASIS OF BEARINGS

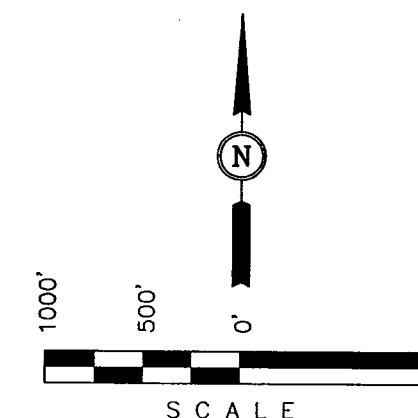
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°52'37.46" (39.877072)
LONGITUDE = 109°38'38.77" (109.644103)
(NAD 27)
LATITUDE = 39°52'37.58" (39.877106)
LONGITUDE = 109°38'36.29" (109.643414)

N00°00'59"W - 2635.04' (Meas.)

W 1/4 Cor. Sec.
13, Set Marked
Stone

Sec. 13



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1161318
STATE OF UTAH

REVISED: 01-30-07 S.E.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|---------------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-13-06 | DATE DRAWN: 12-15-06 |
| PARTY B.B. B.B. K.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE DOMINION EXPLR. & PROD., INC. | |

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Ute Tribe 7-11H
1858' FNL & 1944' FEL
Section 11-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|--------------------|--------------|
| Wasatch Tongue | 3,155' |
| Green River Tongue | 3,460' |
| Wasatch | 3,600' |
| Chapita Wells | 4,445' |
| Uteland Buttes | 5,560' |
| Mesaverde | 6,310' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|--------------------|--------------|-------------|
| Wasatch Tongue | 3,155' | Oil |
| Green River Tongue | 3,460' | Oil |
| Wasatch | 3,600' | Gas |
| Chapita Wells | 4,445' | Gas |
| Uteland Buttes | 5,560' | Gas |
| Mesaverde | 6,310' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 9,400' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|-----------------|-------------------------|---|
| 0' - 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' - 9,400' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|---------|-------|---------------|----------|----------|----------------|------------------|
| Lead | 219 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 836 CF |
| Tail | 236 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 206 CF | 279 CF |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 87 CF | 118 CF |

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.

Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.

Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.

Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.

Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.

Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.

Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,400'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

| Type | Sacks | Interval | Density | Yield | Hole Volume | Cement Volume |
|------|-------|---------------|----------|----------|----------------|------------------|
| Lead | 90 | 2,825'-3,600' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF |
| Tail | 1150 | 3,600'-9,400' | 13.0 ppg | 1.75 CFS | 1005 CF | 2010 CF |

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.

Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.

Water requirement: 17.71 gal/sack

Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.

Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.

Water requirement: 9.09 gal/sack

Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 23, 2007

Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Ute Tribe 7-11H
1858' FNL & 1944' FEL
Section 11-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The Tribal / BLM onsite inspection for the referenced well was conducted on Wednesday, January 17, 2007 at approximately 10:45 am. In attendance at the onsite inspections were the following individuals:

| | | |
|-------------------|-----------------------|-------------------------------------|
| Bruce Pargeets | Tribal Technician | Ute Indian Tribe |
| Shawnee Guzman | BIA Technician | Bureau of Indian Affairs |
| Karl Wright | Nat. Res. Prot. Spec. | Bureau of Land Management – Vernal |
| Ken Secrest | Production Foreman | Dominion E & P, Inc. |
| Brandon Bowthorpe | Surveyor | Uintah Engineering & Land Surveying |
| Billy McClure | Foreman | LaRose Construction |
| Don Hamilton | Agent | Buys & Associates, Inc. |

1. Existing Roads:

- a. The proposed well site is located approximately 14.71 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the project area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing lease boundary.

2. Planned Access Roads:

- a. From the existing LCU 9-11H access road an access is proposed trending east approximately 30' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across Ute Tribe lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed.
- g. No low water crossings and one culvert is anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient

capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 60' southwest to the existing LCU 9-11H pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel buried line within a 30' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 60' is associated with this well.
- j. Dominion intends to bury the pipeline. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation.

The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with Ute Tribe and BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the Ute Indian Tribe will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size and will accommodate 2 well bores at this time; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Ute Indian Tribe or the appropriate County Extension Office. On Ute Tribe administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Ute Indian Tribe. The Ute Indian Tribe recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.
- b. Mineral Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **The pipeline corridor will be buried**

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|----------------|---------------------|
| Company Representative (Roosevelt) | Ken Secrest | 1-435-722-4521 |
| Company Representative (Oklahoma) | Barbara Lester | 1-405-749-5237 |
| Agent for Dominion | Don Hamilton | 1-435-719-2018 |

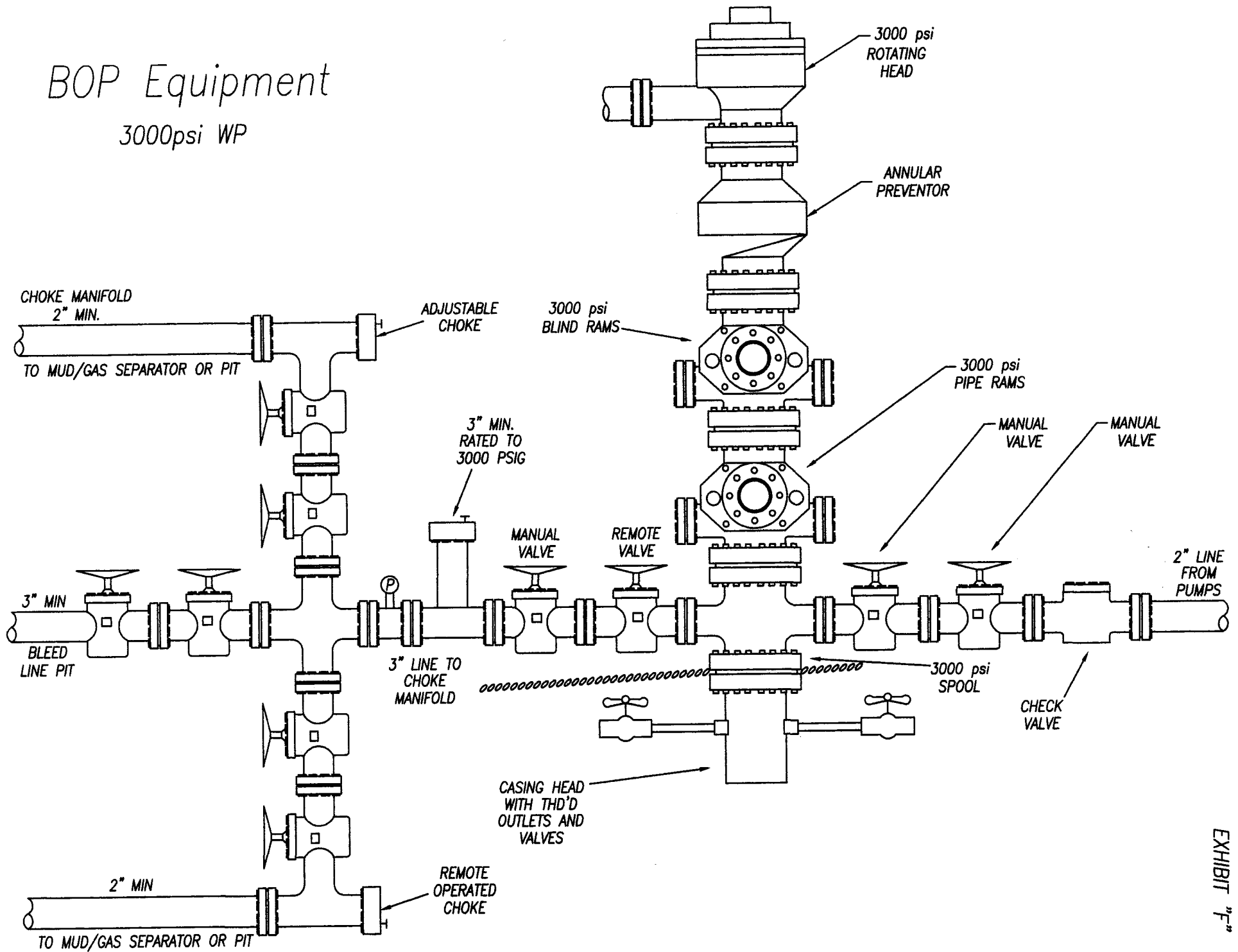
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-26-07

BOP Equipment

3000psi WP



DOMINION EXPLR. & PROD., INC.
UTE TRIBAL #7-11H
SECTION 11, T11S, R20E, S.L.B.&M.

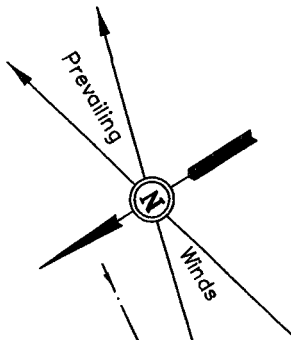
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ROAD ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 30' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

UTE TRIBAL #7-11H
SECTION 11, T11S, R20E, S.L.B.&M.
1858' FNL 1944' FEL



SCALE: 1" = 50'

DATE: 12-15-06

Drawn By: K.G.

REVISED: 01-30-07 S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

El. 18.8'
C-9.0'
(btm. pit)

El. 18.0'
C-8.2'
(btm. pit)

Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

RESERVE PITS
(8' Deep)

20' WIDE BENCH

Reserve Pit Backfill
& Spoils Stockpile

GRADE
El. 17.8'

Elev. Ungraded Ground at Location Stake = 5018.3'
Elev. Graded Ground at Location Stake = 5017.8'

Topsoil Stockpile

Sta. 3+55

C-2.8'
El. 20.6'

C-4.8'
El. 22.6'

65'

175'

160'

30'

15'

35'

15'

35'

15'

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35'

15'

35'

15'

35'

PIPE RACKS

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing Drainage

F-0.1'
El. 17.7'

Sta. 1+80

Sta. 0+00

TRAILER

TOILET

FUEL

STORAGE TANK

F-0.3'
El. 17.5'

Approx. Toe of Fill Slope

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #7-11H

SECTION 11, T11S, R20E, S.L.B.&M.

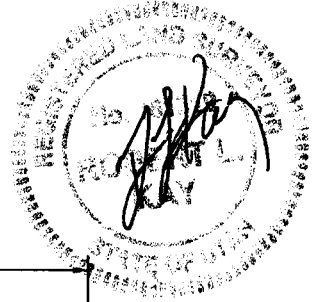
1858' FNL 1944' FEL

1" = 20'
X-Section
Scale
1" = 50'

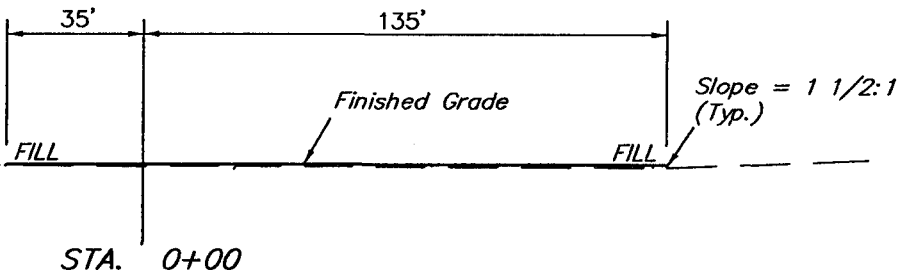
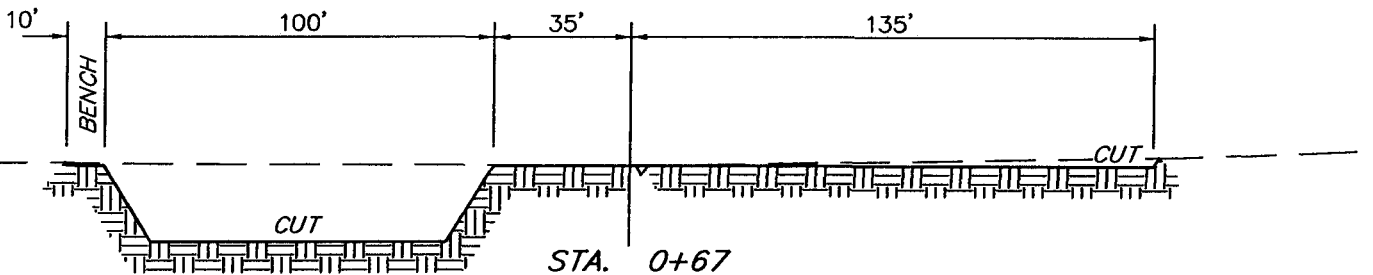
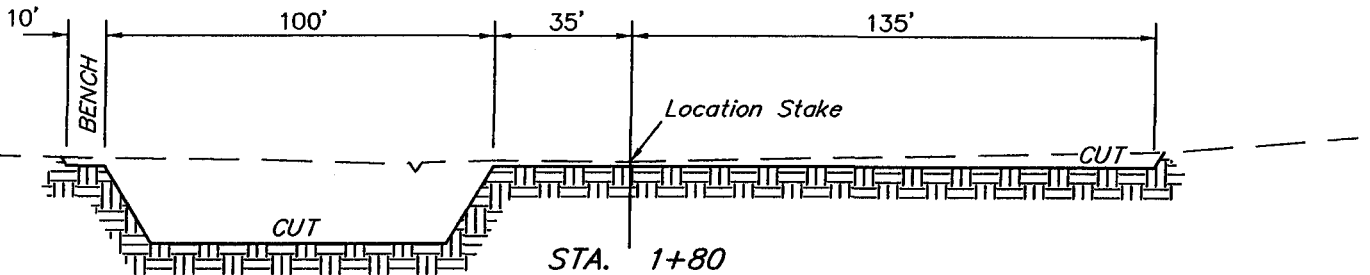
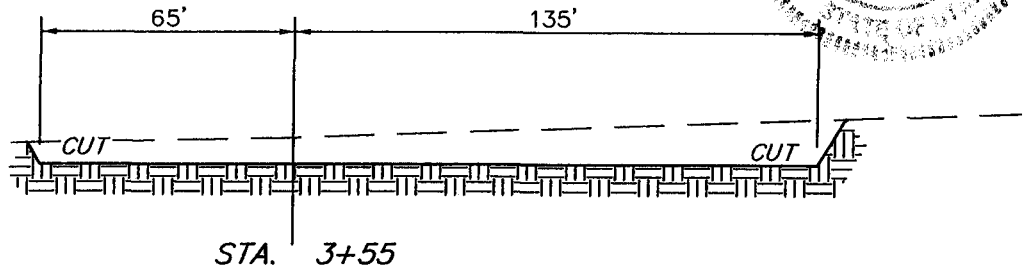
DATE: 12-15-06

Drawn By: K.G.

REVISED: 01-30-07 S.L.



Preconstruction
Grade



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping = 3,290 Cu. Yds.

Remaining Location = 4,240 Cu. Yds.

TOTAL CUT = 7,530 CU.YDS.

FILL = 1,120 CU.YDS.

EXCESS MATERIAL = 6,410 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,850 Cu. Yds.

EXCESS UNBALANCE (After Interim Rehabilitation) = 1,560 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #7-11H

LOCATED IN UTAH COUNTY, UTAH

SECTION 11, T11S, R20E, S.L.B.&M.

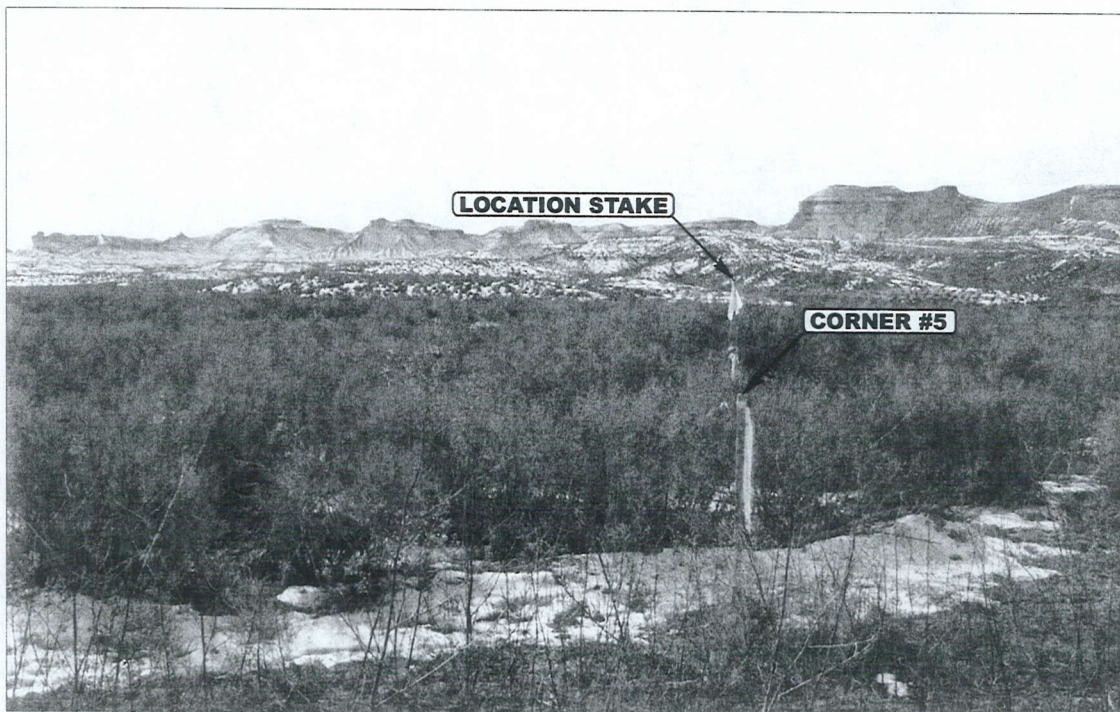


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017

uels@uelsinc.com

LOCATION PHOTOS

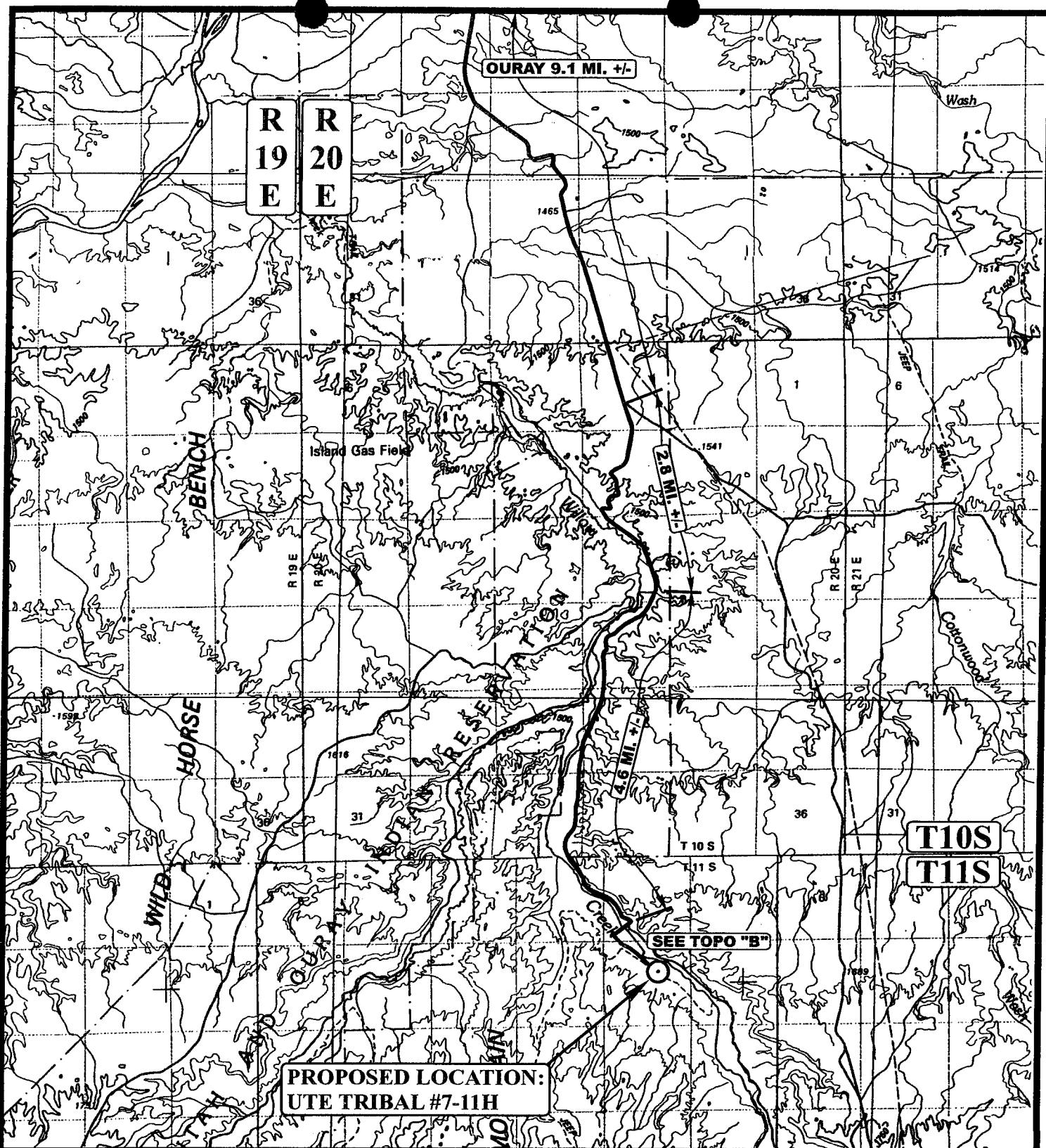
12 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 01-29-07C.P.



LEGEND:

○ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #7-11H

SECTION 11, T11S, R20E, S.L.B.&M.

1858' FNL 1944' FEL



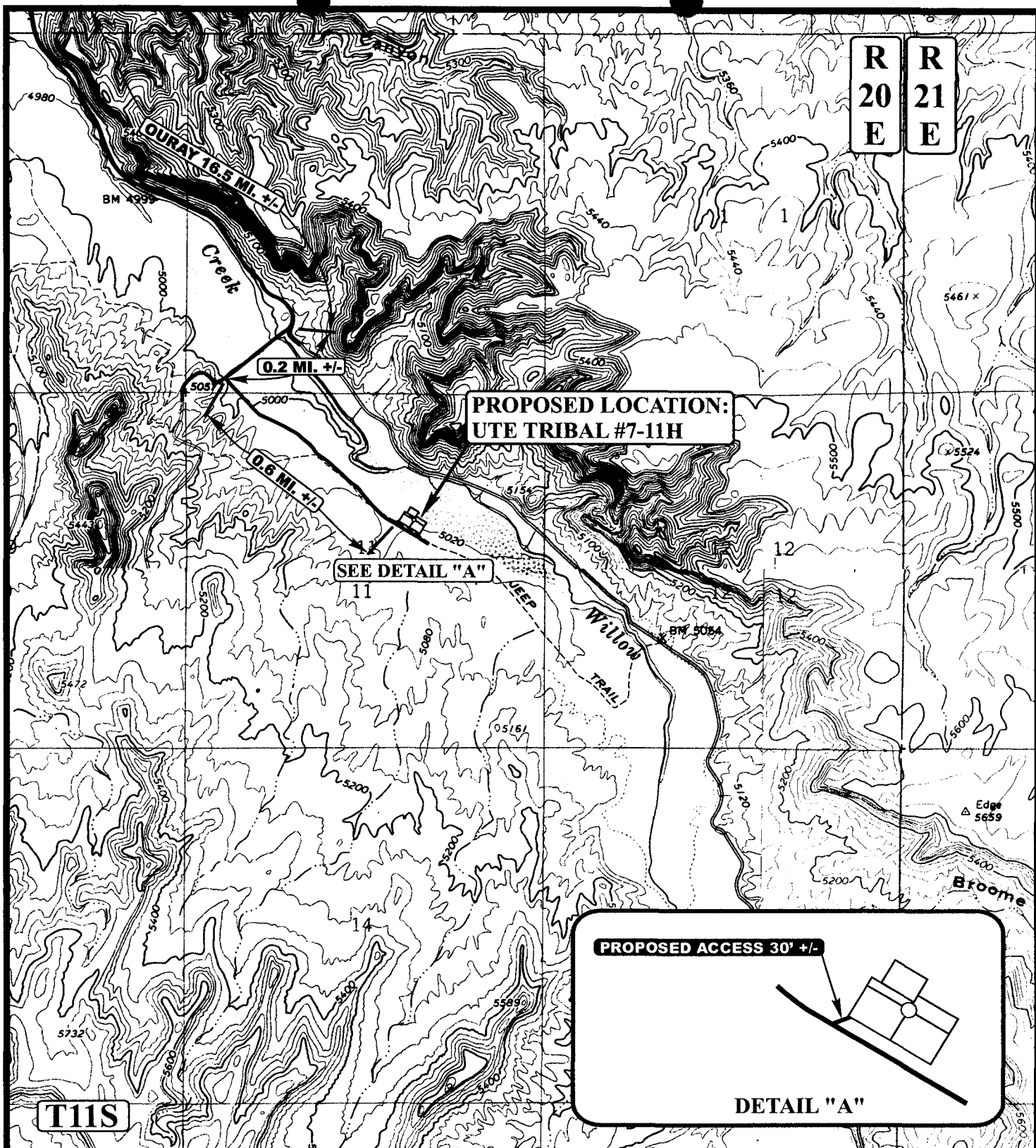
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 19 06
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 01-29-07C.P.**





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

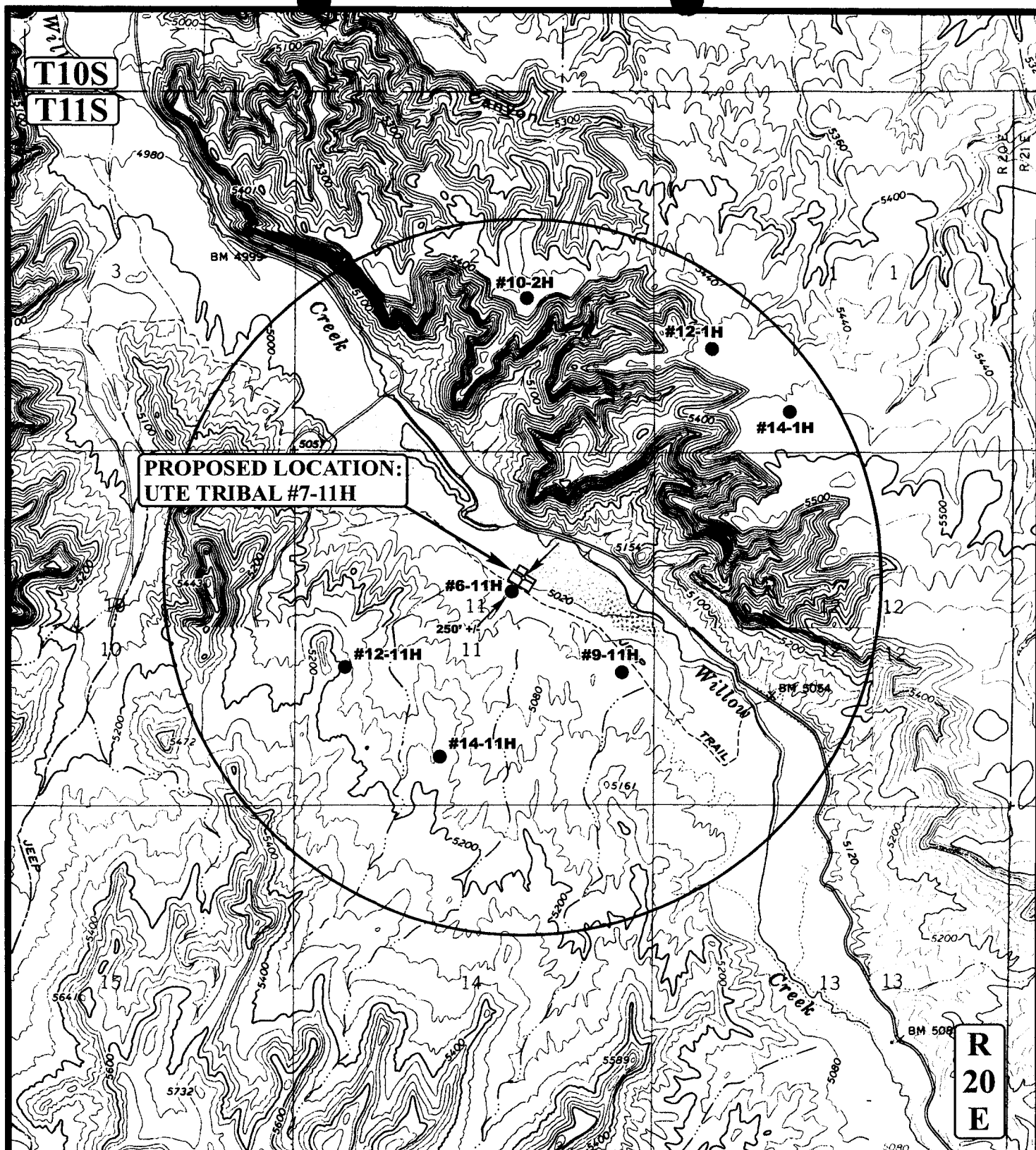
UTE TRIBAL #7-11H
 SECTION 11, T11S, R20E, S.L.B.&M.
 1858' FNL 1944' FEL

TOPOGRAPHIC
 MAP

12 19 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 01-29-07C.P.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #7-11H
SECTION 11, T11S, R20E, S.L.B.&M.
1858' FNL 1944' FEL

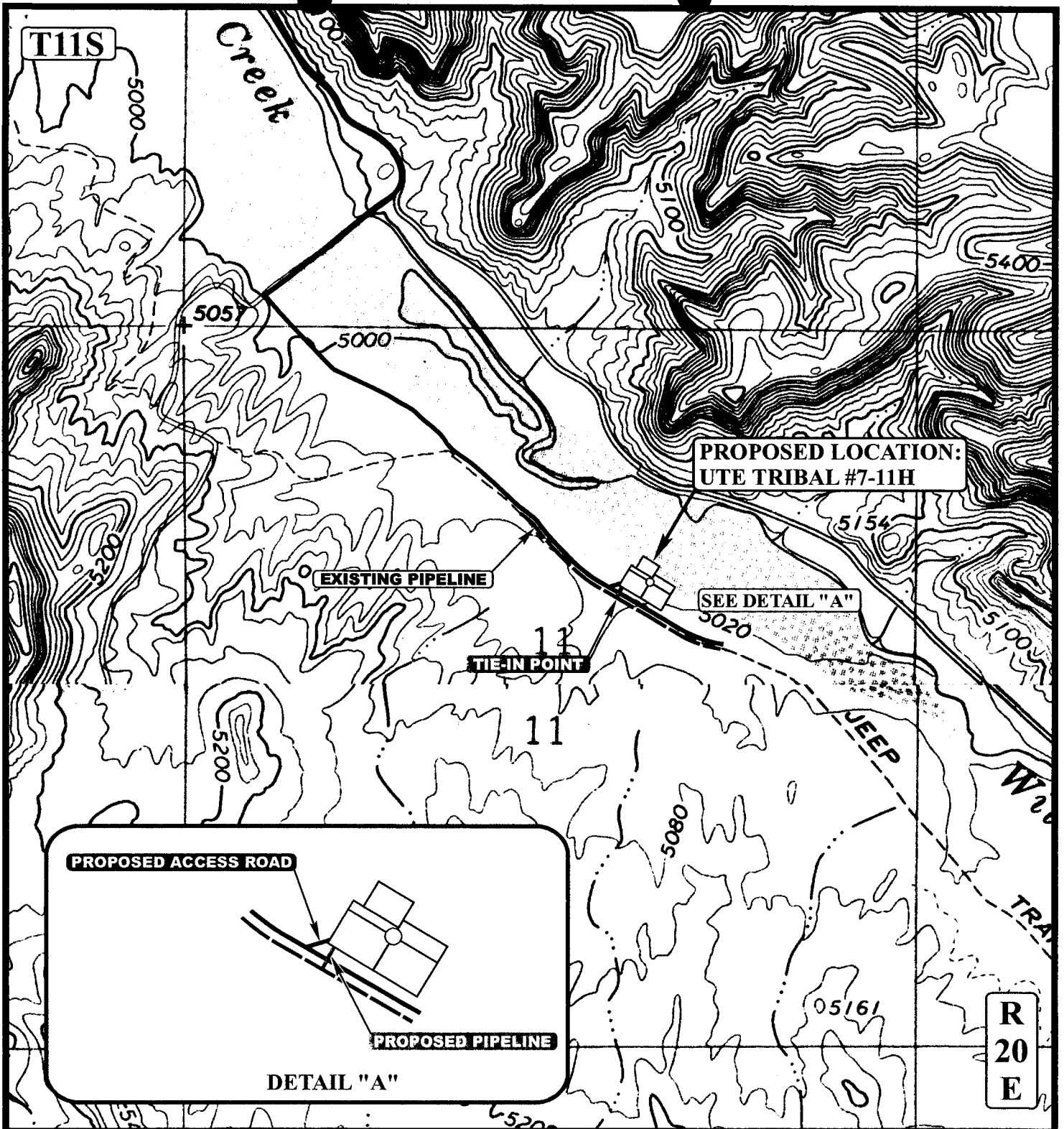


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
12 MONTH 19 DAY 06 YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 01-29-07C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 60' +/-

LEGEND:

———— PROPOSED ACCESS ROAD
 ———— EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #7-11H
 SECTION 11, T11S, R20E, S.L.B.&M.
 1858' FNL 1944' FEL

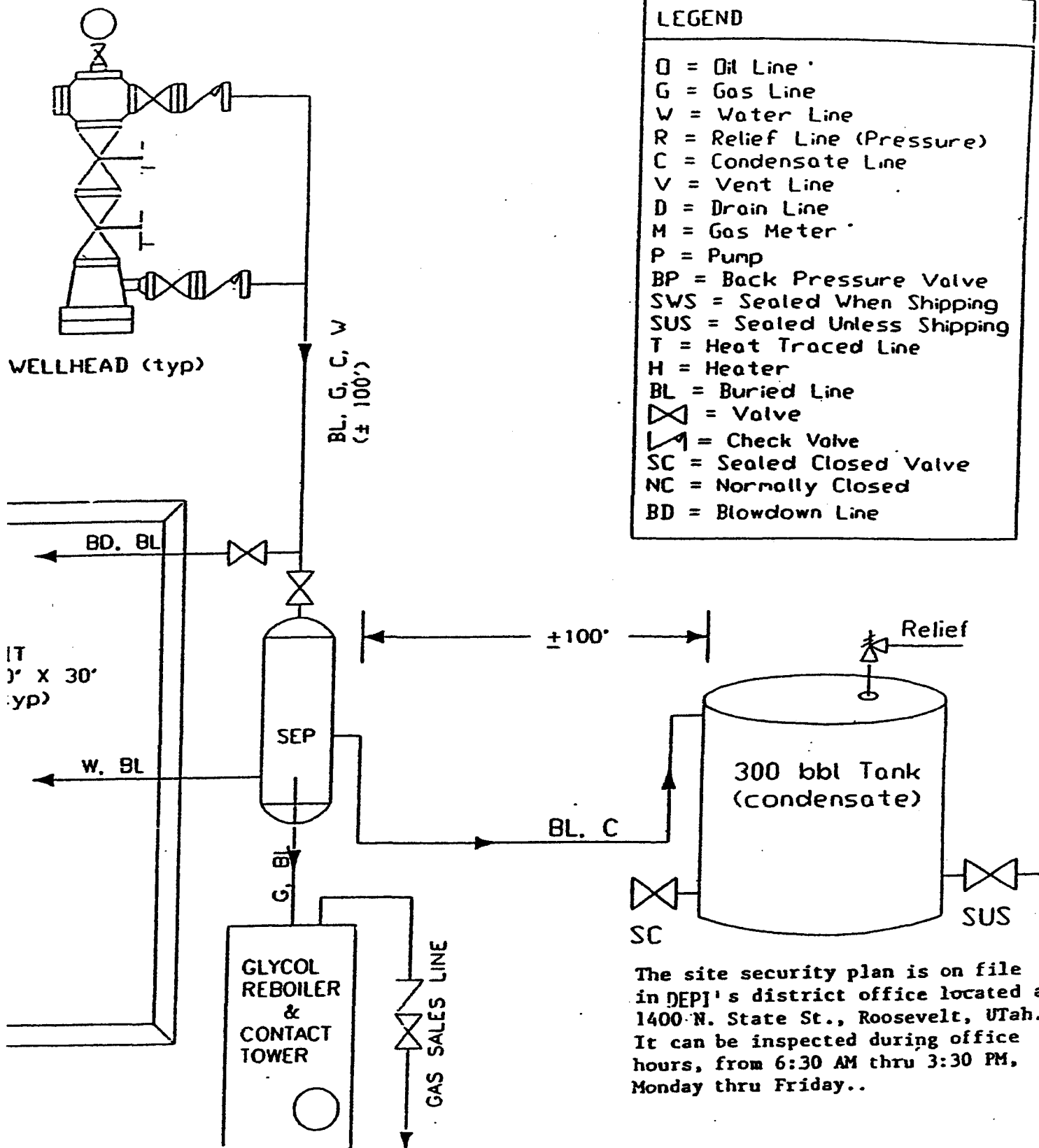


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 12 19 06
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 01-29-07C.P.





WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39066

WELL NAME: UTE TRIBAL 7-11H

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5237

PROPOSED LOCATION:

SWNE 11 110S 200E

SURFACE: 1858 FNL 1944 FEL

BOTTOM: 1858 FNL 1944 FEL

COUNTY: UINTAH

LATITUDE: 39.87712 LONGITUDE: -109.6434

UTM SURF EASTINGS: 616014 NORTHINGS: 4414790

FIELD NAME: UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5611

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: LITTLE CANYON *unmined*
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 254-01
Eff Date: 8-18-2009
Siting: *Suspending General Siting*
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

HILL CREEK FIELD

T11S R20E

LCU 14-2H

UTE TRIBAL 3-11H
UTE TRIBAL 2-11H

BHL
2-11H

LCU 4-11H

LCU 6-11H

UTE TRIBAL
7-11H

UTE TRIBAL
8-11H

LCU 5-11H

LITTLE CANYON UNIT
CAUSE: 259-01 / 8-18-2006

LCU 12-11H

BHL
11-11H

LCU 10-11H

LCU 9-11H

LCU 16-10H

LCU 13-11H

LCU 14-11H
LCU 11-11H

LCU 15-11H

LCU 16-11H

BIG PACK UNIT

OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 11 T.11S R. 20E

FIELD: UNDESIGNATED (002)

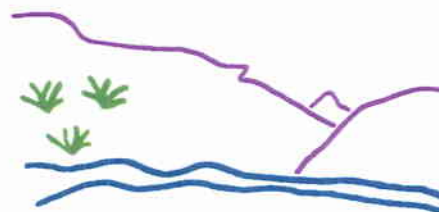
COUNTY: UINTAH

CAUSE: 259-01 / 8-18-2006

Field Status
 [Black Box] ABANDONED
 [Purple Box] ACTIVE
 [Pink Box] COMBINED
 [Light Purple Box] INACTIVE
 [Light Blue Box] PROPOSED
 [Light Green Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [Green Box] EXPLORATORY
 [Light Green Box] GAS STORAGE
 [Light Blue Box] NF PP OIL
 [Light Blue Box] NF SECONDARY
 [Light Blue Box] PENDING
 [Green Box] PI OIL
 [Red Box] PP GAS
 [Red Box] PP GEOTHERML
 [Green Box] PP OIL
 [Light Blue Box] SECONDARY
 [White Box] TERMINATED

Wells Status
 [Red X] GAS INJECTION
 [Red X] GAS STORAGE
 [Red X] LOCATION ABANDONED
 [Blue Circle] NEW LOCATION
 [Red X] PLUGGED & ABANDONED
 [Red X] PRODUCING GAS
 [Red X] PRODUCING OIL
 [Red X] SHUT-IN GAS
 [Red X] SHUT-IN OIL
 [Red X] TEMP. ABANDONED
 [Red X] TEST WELL
 [Blue Circle] WATER INJECTION
 [Blue Circle] WATER SUPPLY
 [Blue Circle] WATER DISPOSAL
 [Red X] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 12-MARCH-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2007

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Ute Tribal 7-11H Well, 1858' FNL, 1944' FEL, SW NE, Sec. 11, T. 11 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39066.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc
Well Name & Number Ute Tribal 7-11H
API Number: 43-047-39066
Lease: 14-20-H62-5611

Location: SW NE Sec. 11 T. 11 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
FEDERAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR-1 PM 12:16

APPLICATION FOR PERMIT TO DRILL OR REENTER

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

| | | |
|--|---|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. BIA-14-20-H62-5611 2060005611 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute Indian Tribe |
| 2. Name of Operator Dominion Exploration & Production, Inc. | | 7. If Unit or CA Agreement, Name and No. uncommitted |
| 3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 | 3b. Phone No. (include area code) 405-749-5237 | 8. Lease Name and Well No. Ute Tribal 7-11H |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,858' FNL & 1,944' FEL, SW/4 NE/4, At proposed prod. zone | | 9. API Well No. 43-047-391066 |
| 14. Distance in miles and direction from nearest town or post office* 14.71 miles south of Ouray, Utah | | 10. Field and Pool, or Exploratory undesignated |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 540' | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M |
| 16. No. of acres in lease 160 acres | | 12. County or Parish Uintah |
| 17. Spacing Unit dedicated to this well 40 acres | | 13. State UT |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,140' | | 19. Proposed Depth 9,400' |
| 20. BLM/BIA Bond No. on file WY 3322 | | 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,018' GR |
| 22. Approximate date work will start* 06/23/2007 | | 23. Estimated duration 14 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

| | | |
|--|--------------------------------------|--------------------|
| 25. Signature Don Hamilton | Name (Printed/Typed) Don Hamilton | Date 02/26/2007 |
| Title Agent for Dominion | | |
| Approved by (Signature) [Signature] | Name (Printed/Typed) Jesse Kewels | Date 4-5-2007 |
| Title Land & Mineral Resources | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

UDOGH

CONFIDENTIAL

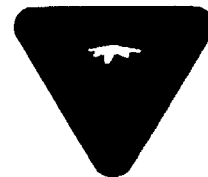


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production **Location:** SWNE, Sec. 11, T11S, R02E
Well No: Ute Tribe 7-11H **Lease No:** 20G0005611
API No: 43-047-39066 **Agreement:** Undesignated

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|---------------------|-------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | Melissa Hawk | (435) 781-4476 | (435) 828-7381 |
| NRS/Enviro Scientist: | Chuck MacDonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | |

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

WELL SITE SPECIFIC STIPULATIONS

- Paint the facilities Carlsbad tan for the 7-11H.

MITIGATION STIPULATIONS

- **Vegetation/Landscape:** Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.
- **Soils/Range/Watershed:** Soil erosion will be mitigated by reseeding all disturbed areas. The pipelines are constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.
- Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.
- Where pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- **Wildlife/Vegetation/Threatened & Endangered Species:** No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

UTE TRIBAL REGULATIONS

- Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its subcontractors, shall acquire access permits and business permits from the Ute Indian Tribe Department of Energy and Minerals.
- Prior to the commencement of construction, the operator shall notify the Ute Tribe Department of Energy and Minerals of the date construction shall begin.

GENERAL CONDITIONS OF APPROVAL

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The mud monitoring equipment at a minimum shall include pit volume totalizer (PVT), stroke counter, and flow sensor.
- 5M BOPE shall be installed and tested on the 8-5/8 surface casing.
- A surface casing shoe integrity test shall be performed.
- The production casing cement top shall at a minimum of 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of

Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Dominion Exploration & Production

Well Name: Ute Tribal 7-11H

API No: 43-047-39066 Lease Type: Indian

Section 11 Township 11S Range 20E County Uintah

Drilling Contractor Bill Jr's Rig # 6

SPUDDED:

Date 4-18-07

Time 6:00 AM

How Dry

Drilling will Commence: _____

Reported by Pat Wisener

Telephone # 435-828-1455

Date 4-19-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-39066 | Ute Tribal 7-11H | | SWNE | 11 | 11S | 20E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 16044 | 4/18/2007 | | | 4/23/07 | |
| Comments: <u>MVRD</u> CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

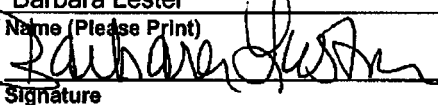
Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
APR 19 2007

Barbara Lester
Name (Please Print)

Signature
Regulatory Specialist
Title
4/19/2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Section 1712, 1713, 1714, 1715 - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1858' FNL & 1944' FEL, SW NE, Sec. 11-11S-20E

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 7-11H

9. API Well No.

43-047-39066

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Spud Well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/18/07 - Spud well. Ran 54 jts 8-5/8", 32#, J-55 ST&C csg set @ 2199'. Cmt w/250 sks Hi Fill V, 11.0 ppg, 3.82 yld. Tail w/225 sks Class G, 15.8 ppg, 1.15 yld w/ good returns. Tail w/175 sks Class G, 15.8 ppg, 1.15 yld. 16 bbls to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 4/26/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAY 03 2007

DIV. OF OIL, GAS & MINING

| CONFIDENTIAL | | | | | | | | | |
|--|----------|--------------------------|-----------|---------------------|---|--------------------|-------------|-------------|--|
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SW/NE | | | | |
| Rig Name: BILL JRS | | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: PAT WISENER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | |
| Active Datum: GL @ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 12-1/4" | | SIZE | MD | TVD | LOT(EMW) | |
| 2,250.00 | 2,250.00 | 2,250.0(ft) | | | (") | (ft) | (ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| MESAVERDE | | | | | | SIZE | MD | TVD | |
| WASATCH | | | | | | 8-5/8" | 2,199.0(ft) | 2,199.0(ft) | |
| Daily Detail: MIRU. SPUD WELL. DRILL 2250' OF 12.25" HOLE. RUN & SET 54 JT'S 8.625", 32#, J-55 CSGN @ 2199'/GL. CEMENT W/ 650 SKS. W/ 160BBLs TO PIT. | | | | | | Well Costs (\$) | | | |
| | | | | | | | | | |
| | | | | | | AFE | | Actual | |
| | | | | | | Daily Cost | | 225,177.00 | |
| Cumulative Total | | 1,381,820.00 | | 225,177.00 | | | | | |

RECEIVED
MAY 10 2007
DIV. OF OIL, GAS & MINING

| CONFIDENTIAL | | | | | | | | | |
|--|----------|--------------------------|-----------|---|--------------|--------------------|-------------|--------------|------------|
| DPM/Well Completion Operations Report | | | | | | | | | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SW/NE | | | | | |
| Rig Name: BILL JRS | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: PAT WISENER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | |
| Active Datum: GL @ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | |
| 2,250.00 | 2,250.00 | 2,250.0(ft) | | | 8-5/8(*) | 2,199.6(ft) | 0.0(ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| WASATCH | | | | | | SIZE | MD | TVD | |
| MESAVERDE | | | | | | 5-1/2(*) | 9,400.0(ft) | 9,400.0(ft) | |
| Daily Detail: MIRU. SPUD WELL. DRILL 2250' OF 12.25" HOLE. RUN & SET 54 JT'S 8.625", 32#, J-55 CSGN @ 2199'/GL. CEMENT W/ 650 SKS. W/ 160BLS TO PIT. | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | | 225,177.00 |
| | | | | | | Cumulative Total | | 1,381,820.00 | 225,177.00 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SW/NE | | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | |
| Active Datum: GL @ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | |
| 2,250.00 | 2,248.76 | 0.0(ft) | | | 8-5/8(*) | 2,199.6(ft) | 0.0(ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| WASATCH | | | | | | SIZE | MD | TVD | |
| MESAVERDE | | | | | | 5-1/2(*) | 9,400.0(ft) | 9,400.0(ft) | |
| Daily Detail: MIRU | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | | 53,850.00 |
| | | | | | | Cumulative Total | | 1,381,820.00 | 279,027.00 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SW/NE | | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | |
| Active Datum: GL @ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | |
| 2,288.00 | 2,286.70 | 38.0(ft) | | 8.60(ppg) | 8-5/8(*) | 2,199.0(ft) | 2,199.0(ft) | (ppg) | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | |
| WASATCH | | | | | | SIZE | MD | TVD | |
| MESAVERDE | | | | | | 5-1/2(*) | 9,400.0(ft) | 9,400.0(ft) | |
| Daily Detail: MIRU TEST BOPE PU BHA AND DP PU KELLY AND ROT RUBBER DRLG CEMENT FLT AND SHOE TO 2257 FIT AND SURVEY 2180' 3.2 DEG DRLG F/ 2257 TO 2288 | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | | 29,350.00 |
| | | | | | | Cumulative Total | | 1,381,820.00 | 308,377.00 |

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

| | | | | | | | | |
|---|----------|--------------------------|------------------|--|---------------------|------------------------|-------------------------------|-------------|
| Well: UTE TRIBAL 7-11N | | API: 430473000000 | | Rpt No.: 1 | DOL: 1 | DPS: 1 | Report Date: 8/18/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @ 5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 2,250.00 | 2,248.76 | 0.0(ft) | | | 8-5/8(") | 2,250.0(ft) | 2,250.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 8-5/8(") | 2,199.0(ft) | 2,199.0(ft) |
| Daily Detail: MIRU | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | | Actual |
| Daily Cost | | | | | | | | 53,850.00 |
| Cumulative Total | | | | | | 1,381,820.00 | | 279,027.00 |
| Well: UTE TRIBAL 7-11N | | API: 430473000000 | | Rpt No.: 2 | DOL: 2 | DPS: 2 | Report Date: 8/18/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @ 5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 2,288.00 | 2,286.70 | 38.0(ft) | | 8.60(ppg) | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: MIRU | | | | | | Well Costs (\$) | | |
| TEST BOPE | | | | | | AFE | | Actual |
| PU BHA AND DP | | | | | | | | 29,350.00 |
| PU KELLY AND ROT RUBBER | | | | | | | | |
| DRLG CEMENT FLT AND SHOE TO 2257 | | | | | | | | |
| FIT AND SURVEY 2180° 3.2 DEG | | | | | | | | |
| DRLG F/ 2257 TO 2288 | | | | | | 1,381,820.00 | | 308,377.00 |
| Well: UTE TRIBAL 7-11N | | API: 430473000000 | | Rpt No.: 3 | DOL: 3 | DPS: 3 | Report Date: 8/17/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @ 5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 4,256.00 | 4,252.75 | 1,968.0(ft) | | 8.40(ppg) | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: | | | | | | Well Costs (\$) | | |
| DRLG F/ 2250 TO 2764 | | | | | | AFE | | Actual |
| SURVEY @ 2683 3.3 DEG | | | | | | | | 35,080.00 |
| DRLG TO 3112 | | | | | | | | |
| RIG SERVICE | | | | | | | | |
| DRLG TO 3778 | | | | | | | | |
| SURVEY @ 3700 2.3 DEG | | | | | | 1,381,820.00 | | 343,457.00 |
| DRLG TO 4256 | | | | | | | | |

DEPI Well Operations Chronology Report

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|---|----------|--------------------------|------------------|---|---------------------|------------------------|-------------|---------------|--|-------------------------------|--|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 4 | | DOL: 4 | | DPS: 4 | | Report Date: 6/18/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UW: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt: 4/18/2007 | | Type: DEVELOPMENT | | | | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| 5,820.00 | 5,816.49 | 1,564.0(ft) | 7-7/8(") | 8.50(ppg) | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) | | | |
| Daily Detail: DRLG F/ 4256 TO 4447 RIG SERVICE DRLG TO 4762 SURVEY @ 4681 3.2 DEG DRLG TO 5778 SURVEY @ 5698 .26 DEG DRLG TO 5820 | | | | | | Well Costs (\$) | | | | | |
| | | | | | | AFE | | Actual | | | |
| Daily Cost | | | | | | | | 40,290.00 | | | |
| Cumulative Total | | | | | | 1,381,820.00 | | 383,747.00 | | | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 5 | | DOL: 5 | | DPS: 5 | | Report Date: 6/18/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UW: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt: 4/18/2007 | | Type: DEVELOPMENT | | | | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| 6,507.00 | 6,503.38 | 687.0(ft) | 7-7/8(") | 8.50(ppg) | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) | | | |
| Daily Detail: DRLG F/ 5820 TO 6190 RIG SERVICE DRLG TO 6507 CIRC AND RAISE WT TO TOOH REPAIR STORM GATE ON BOARD TOOH, LD STABS MU BIT AND TIH | | | | | | Well Costs (\$) | | | | | |
| | | | | | | AFE | | Actual | | | |
| Daily Cost | | | | | | | | 38,475.00 | | | |
| Cumulative Total | | | | | | 1,381,820.00 | | 422,222.00 | | | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 6 | | DOL: 6 | | DPS: 6 | | Report Date: 6/20/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UW: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt: 4/18/2007 | | Type: DEVELOPMENT | | | | | |
| Supervisor: JIM MILLER | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| 7,575.00 | 7,570.07 | 1,068.0(ft) | 7-7/8(") | 9.10(ppg) | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) | | | |
| Daily Detail: TIH DRLG F/ 6507 TO 6656 RIG SERVICE DRLG TO 7509 SURVEY @ 7431 3.7 DEG DRLG TO 7575 | | | | | | Well Costs (\$) | | | | | |
| | | | | | | AFE | | Actual | | | |
| Daily Cost | | | | | | | | 35,320.00 | | | |
| Cumulative Total | | | | | | 1,381,820.00 | | 457,542.00 | | | |

DEPI Well Operations Chronology Report

| | | | | | | | | |
|--|----------|--------------------------|------------------|--|---------------------|------------------------|-------------------------------|-------------|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 7 | DOL: 7 | DPS: 7 | Report Date: 8/21/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 7-7/8(") | 9.30(ppg) | SIZE | MD | TVD | LOT(EMW) |
| 8,045.00 | 8,039.09 | 470.0(ft) | | | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: DRLG F/ 7,575 TO 7,795. RIG SERVICE. DRLG F/ 7,795 TO 7,922. CIRC & COND BUILD PILL. TRIP F/ BIT, XO MOTOR WA, RE, F/ 7,826 TO 7,922. DRLG F/ 7,922 TO 8,045 | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual | |
| Daily Cost | | | | | | | 36,270.00 | |
| Cumulative Total | | | | | | 1,381,820.00 | 493,812.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 8 | DOL: 8 | DPS: 8 | Report Date: 8/23/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | 7-7/8(") | 9.50(ppg) | SIZE | MD | TVD | LOT(EMW) |
| 8,410.00 | 8,403.33 | 385.0(ft) | | | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: DRLG F/ 8045 TO 8260. SERVICE RIG DRLG F/ 8260 TO 8307. CIRC & COND BUILD PILL. TRIP F/ BIT # 3. CUT DRLG LINE. TIH, WA, 48' TO BTM DRLG F/ 8,307 TO 8,410 | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual | |
| Daily Cost | | | | | | | 33,875.00 | |
| Cumulative Total | | | | | | 1,381,820.00 | 527,887.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 9 | DOL: 9 | DPS: 9 | Report Date: 8/23/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | 9.60(ppg) | SIZE | MD | TVD | LOT(EMW) |
| 9,122.00 | 9,113.85 | 712.0(ft) | | | 8-5/8(") | 2,199.0(ft) | 7,217.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: DRLG F/ 8410 TO 8820. SERVICE RIG. DRLG F/ 8820 TO 9,122. | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | Actual | |
| Daily Cost | | | | | | | 35,880.00 | |
| Cumulative Total | | | | | | 1,381,820.00 | 563,567.00 | |

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DEPI Well Operations Chronology Report

| | | | | | | | | |
|---|--|--------------------------|--|--|--------|--------------------|------------------------|--|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 9 | DOL: 9 | DPS: 9 | Report Date: 8/23/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 9,122.00 | 9,121.81 | 712.0(ft) | | 9.80(ppg) | 5-1/2(*) | 9,394.0(ft) | 9,394.0(ft) | (ppg) |

| FORMATION/TARGET NAME | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
|-----------------------|--|-------------|--------------|-------------|-------------|
| WASATCH | | | | SIZE | MD |
| MESAVERDE | | | | 5-1/2(*) | 8,045.0(ft) |

| | | | | | | |
|---|--|--|--|------------------|--|------------|
| Daily Detail: DRLG F/ 8410 TO 8820. SERVICE RIG. DRLG F/ 8820 TO 9,122. | | | | Well Costs (\$) | | |
| | | | | AFE | | Actual |
| | | | | Daily Cost | | 35,880.00 |
| | | | | Cumulative Total | | 563,567.00 |

| | | | | | | | | |
|---|--|--------------------------|--|--|---------|--------------------|------------------------|--|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 10 | DOL: 10 | DPS: 10 | Report Date: 8/24/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 9,418.00 | 9,416.89 | 296.0(ft) | | 9.90(ppg) | 5-1/2(*) | 9,394.0(ft) | 9,394.0(ft) | (ppg) |

| FORMATION/TARGET NAME | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
|-----------------------|--|-------------|--------------|-------------|-------------|
| WASATCH | | | | SIZE | MD |
| MESAVERDE | | | | 5-1/2(*) | 8,045.0(ft) |

| | | | | | | |
|---|--|--|--|------------------|--|------------|
| Daily Detail: DRLG F/ 9,122 TO 9,141. TRIP F/ BIT # 4, WA, 60' TO BTM. DRLG F/ 9,141 TO 9,418. CIRC & COND FOR WL. | | | | Well Costs (\$) | | |
| | | | | AFE | | Actual |
| | | | | Daily Cost | | 55,240.00 |
| | | | | Cumulative Total | | 618,807.00 |

| | | | | | | | | |
|---|--|--------------------------|--|--|---------|--------------------|------------------------|--|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 11 | DOL: 11 | DPS: 11 | Report Date: 8/28/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | |

| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
|---------------|----------|-----------------|-----------|------------|-------------|-------------|-------------|----------|
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 9,418.00 | 9,416.89 | 0.0(ft) | | 9.90(ppg) | 5-1/2(*) | 9,394.0(ft) | 9,394.0(ft) | (ppg) |

| FORMATION/TARGET NAME | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
|-----------------------|--|-------------|--------------|-------------|-------------|
| WASATCH | | | | SIZE | MD |
| MESAVERDE | | | | 5-1/2(*) | 8,045.0(ft) |

| | | | | | | |
|--|--|--|--|------------------|--|------------|
| Daily Detail: CIRC & COND F/ LOGS. TOOH F, LOGS. RU SCHLUMBERGER AND LOG OPEN HOLE. TIH TO LY, DN. CIRC & RU, LY DN CREW. LY, DN, DP & BHA. | | | | Well Costs (\$) | | |
| | | | | AFE | | Actual |
| | | | | Daily Cost | | 45,505.00 |
| | | | | Cumulative Total | | 664,312.00 |

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

| | | | | | | | | |
|---|----------|--------------------------|------------------|--|---------------------|-------------------------|-------------------------------|---------------|
| Well: UTE TRIBAL 7-1111 | | API: 430473000000 | | Rpt No.: 12 | DOL: 13 | DPS: 12 | Report Date: 8/20/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @ 5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | 9.90(ppg) | SIZE | MD | TVD | LOT(EMW) |
| 9,418.00 | 9,416.89 | 0.0(ft) | | | 5-1/2(") | 9,394.0(ft) | 9,394.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: LY, DN, DP & BHA. PULL WEAR BUSHING. RUN 5.5 CSG. CIRC & COND F/ CMT CMT 5.5 CSG. CLEAN PITS & RIG DN, RELEASED @ 0600. | | | | | | Well Costs (\$) | | |
| | | | | | | | AFE | Actual |
| | | | | | | Daily Cost | | 129,150.88 |
| | | | | | | Cumulative Total | 1,381,820.00 | 793,462.88 |

DEPI Well Operations Chronology Report

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| | | | | | | | | |
|---|----------|--------------------------|------------------|--|---------------------|------------------------|-------------------------------|-------------|
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 11 | DOL: 11 | DFS: 11 | Report Date: 5/28/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 9,418.00 | 9,418.89 | 0.0(ft) | | 9.90(ppg) | 5-1/2(") | 9,394.0(ft) | 9,394.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: CIRC & COND F/ LOGS. TOOH F, LOGS. RU SCHLUMBERGER AND LOG OPEN HOLE. TIH TO LY, DN. CIRC & RU, LY DN CREW. LY, DN, DP & BHA. | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | | Actual |
| Daily Cost | | | | | | | | 45,505.00 |
| Cumulative Total | | | | | | 1,381,820.00 | | 664,312.00 |
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 12 | DOL: 12 | DFS: 12 | Report Date: 6/28/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: FRONTIER 2 | | | | Final Surface Location: | | | | |
| Event: DRILL | | Start Date: 4/18/2007 | | Spud Dt.: 4/18/2007 | | Type: DEVELOPMENT | | |
| Supervisor: LYNN RICH | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| 9,418.00 | 9,418.89 | 0.0(ft) | | 9.90(ppg) | 5-1/2(") | 9,394.0(ft) | 9,394.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: LY, DN, DP & BHA. PULL WEAR BUSHING. RUN 5.5 CSG. CIRC & COND F/ CMT CMT 5.5 CSG. CLEAN PITS & RIG DN, RELEASED @ 0600. | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | | Actual |
| Daily Cost | | | | | | | | 129,150.88 |
| Cumulative Total | | | | | | 1,381,820.00 | | 793,462.88 |
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 1 | DOL: | DFS: | Report Date: 6/1/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWM: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | |
| Rig Name: | | | | Final Surface Location: | | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | | |
| Supervisor: | | Engineer: | | AFE No.: 0701435 | | Authorized Days: | | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) |
| | | | | | 5-1/2(") | 9,394.0(ft) | 9,394.0(ft) | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | |
| WASATCH | | | | | | SIZE | MD | TVD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) | 8,045.0(ft) |
| Daily Detail: MI, RUWL. RIH & TAG WL TD @ 9331'. RUN CBL F/ 9331' TO SURF. LD LOGGING TOOLS. PERF STAGE #1. RDWL. & MOL. | | | | | | Well Costs (\$) | | |
| | | | | | | AFE | | Actual |
| Daily Cost | | | | | | | | 16,465.00 |
| Cumulative Total | | | | | | 1,381,820.00 | | 16,465.00 |

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DEPI Well Operations Chronology Report

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|---|---------|--------------------------|------------------|--|---------------------|-------------------------|------------------------------|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 1 | DOL: | DFS: | Report Date: 8/8/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: GL @5,018.0ft (GROUND LEVEL) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,394.0(ft) | 9,394.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,045.0(ft) |
| | | | | | | 8,045.0(ft) | |
| Daily Detail: MIRU SCHLUMBERGER, FRAC STG #1, PERFORATE AND FRAC STG #2. SHUT WELL IN PREP TO FINISH IN THE MORNING. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| | | | | | | Daily Cost | 49,650.00 |
| | | | | | | Cumulative Total | 1,381,820.00 |
| | | | | | | | 66,115.00 |

CONFIDENTIAL

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DEPI Well Operations Chronology Report

| | | | | | | | |
|--|---------|--------------------------|------------------|--|---------------------|------------------------|------------------------------|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 1 | DOL: | DPS: | Report Date: 6/9/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(*) | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(*) | 8,063.0(ft) |
| | | | | | | 8,063.0(ft) | |
| Daily Detail: MIRU SCHLUMBERGER, FRAC STG #1, PERFORATE AND FRAC STG #2. SHUT WELL IN PREP TO FINISH IN THE MORNING. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 49,850.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 66,115.00 |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 2 | DOL: | DPS: | Report Date: 6/7/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: JOE DUNCAN | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(*) | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(*) | 8,063.0(ft) |
| | | | | | | 8,063.0(ft) | |
| Daily Detail: W/ SCHLUMBERGER RIGGED UP. PERFORATE AND FRAC STG'S # 3 THRU #7. OPEN WELL TO THE PIT ON A 12/64 CHOKE. TURN WELL OVER TO PRODUCTION. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 335,428.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 401,543.00 |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 3 | DOL: | DPS: | Report Date: 6/8/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | WI: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(*) | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(*) | 8,063.0(ft) |
| | | | | | | 8,063.0(ft) | |
| Daily Detail: FLOW REPORT, WELL FLOWING UP CSG. TO PIT ON 12/64 CHOKE. FCP 1750#. RECOVERED 1115 BBLs FRAC FLUID. CHANGE CHOKE TO 18/64 IN AM. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 0.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 401,543.00 |

DEPI Well Operations Chronology Report

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|--|---------|--------------------------|------------------|--|---------------------|--------------------|-------------|------------------------|--|-------------------------------|--|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 2 | | DOL: | | DFS: | | Report Date: 8/9/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | | | | | |
| Supervisor: JEFF KULLAND | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) | 8,063.0(ft) | | | |
| Daily Detail: 1200# ON WELL. MI,RUPU & WL. RIH & SET 5 1/2" KILL PLUG @ 4650'. RDWL. BLEED OFF WELL. PU & RIH W/ 4 3/4" BIT, STRING FLOAT, P/O BIT SUB,SN & 150 JTS 2 3/8" TBG. RU POWER SWIVEL. PREP TO D/O CBP.S SWIFN | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 16,335.00 | |
| Cumulative Total | | | | | | | | 1,381,820.00 | | 417,878.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 4 | | DOL: | | DFS: | | Report Date: 8/9/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | | | | | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) | 8,063.0(ft) | | | |
| Daily Detail: FLOW REPORT, WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 1075# RECOVERED 1250 BBLS FRAC FLUID. W/O RIG MOVED IN TO DRILL OUT PLUGS. | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 0.00 | |
| Cumulative Total | | | | | | | | 1,381,820.00 | | 417,878.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 3 | | DOL: | | DFS: | | Report Date: 8/10/2007 | |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | | | | | |
| Rig Name: | | | | Final Surface Location: | | | | | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | | | | | |
| Supervisor: JEFF KULLAND | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | | | | | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | | | | | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | | | | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD | LOT(EMW) | | | |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) | (ppg) | | | |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | | | | | |
| WASATCH | | | | | | SIZE | MD | TVD | | | |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) | 8,063.0(ft) | | | |
| Daily Detail: 0# SIP. EST CIRC. D/O CBP.S @ 4650',4900',6820',7120',7930',8310' & 8620'. RIH TO 9040'. CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN / EOT @ 8894'. (287 JTS 2 3/8" TBG,SN & P/O BIT SUB TOP) ND BOP NU WELLHEAD. DROP BALL & P/O BIT SUB. TURN WELL OVER TO PROD. RDPU & MOL. | | | | | | | | Well Costs (\$) | | | |
| | | | | | | | | AFE | | Actual | |
| Daily Cost | | | | | | | | | | 46,050.00 | |
| Cumulative Total | | | | | | | | 1,381,820.00 | | 463,928.00 | |

DEPI Well Operations Chronology Report

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|--|---------|--------------------------|------------------|--|---------------------|------------------------|-------------------------------|
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 4 | DOL: | DPS: | Report Date: 8/11/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | | 8,063.0(ft) |
| Daily Detail: FLOW REPORT, TBG. OPEN TO PIT ON 24/64 CHOKE, WELL DEAD, FTP 0#, SICP 2105#, MOVE SWAB RIG IN AM. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 0.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 463,928.00 |
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 5 | DOL: | DPS: | Report Date: 8/13/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | | 8,063.0(ft) |
| Daily Detail: SWAB REPORT, MIRU DELSCO SWAB RIG, WLU, FTP 0#, SICP 2100#, START SWAB, FFL 1500', MADE 4 RUNS RECOVERED 14 BBLS, EACH SWAB RUN WE HAD NO FLUID ENTRY, SHUT DOWN SWAB RIG TO SEE IF BIT SUB WAS PUMPED OFF. RU PLS SLICKLINE RIH, UNABLE TO GET OUT END OF TUBING. ASSUME BIT SUB DID NOT PUMP OFF. RU HOT OILER IN AM AND ATTEMPT TO PUMP OFF BIT SUB. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 1,474.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 465,402.00 |
| Well: UTE TRIBAL 7-11H | | API: 430473900000 | | Rpt No.: 6 | DOL: | DPS: | Report Date: 8/13/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | | 8,063.0(ft) |
| Daily Detail: FLOW REPORT, RU HOT OIL TRUCK PUMP OFF BIT SUB. WELL FLOWED DID NOT HAVE TO SWAB. RU FLOWLINE TO PIT. WELL FLOWING UP TBG. TO PIT ON 24/64 CHOKE. FTP 737# SICP 1657#, RECOVERED 1275 BBLS FRAC FLUID. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 0.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 465,402.00 |

DEPI Well Operations Chronology Report

| | | | | | | | |
|--|---------|--------------------------|------------------|--|---------------------|------------------------|-------------------------------|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 7 | DOL: | DPS: | Report Date: 6/14/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | TVD | 8,063.0(ft) |
| Daily Detail: FLOW REPORT, WELL FLOWING TO UNIT UP TBG. ON 18/64 CHOKE. FTP 896#, SICP 1701#, SLP 128# MADE 456 MCF, RECOVERED 600 BBLs FLUID. 12 HRS PRODUCTION. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| | | | | | | Daily Cost | 0.00 |
| | | | | | | Cumulative Total | 1,381,820.00 |
| | | | | | | 465,402.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 8 | DOL: | DPS: | Report Date: 6/15/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | TVD | 8,063.0(ft) |
| Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 876#, SICP 1631#, SLP 145#, MADE 920 MCF. RECOVERED 40 OIL 312 WATER. 24 HRS. PRODUCTION. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| | | | | | | Daily Cost | 0.00 |
| | | | | | | Cumulative Total | 1,381,820.00 |
| | | | | | | 465,402.00 | |
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 9 | DOL: | DPS: | Report Date: 6/16/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UWI: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | TVD | 8,063.0(ft) |
| Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 832#, SICP 1533#, SLP 145#, MADE 968 MCF, 32 OIL 286 WATER. 24 HRS PRODUCTION. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| | | | | | | Daily Cost | 0.00 |
| | | | | | | Cumulative Total | 1,381,820.00 |
| | | | | | | 465,402.00 | |

DEPI Well Operations Chronology Report

| | | | | | | | |
|---|---------|--------------------------|------------------|---|---------------------|------------------------|--------------------------------|
| Well: UTE TRIBAL 7-11H | | API: 430473000000 | | Rpt No.: 10 | DOL: | DFS: | Report Date: 01/17/2007 |
| Operator: DOMINION EXPLORATION & PRODUCTION INC | | | | UW: 1858' FNL, 1944' FEL, SEC 11-11S-20E SWNE | | | |
| Rig Name: | | | | Final Surface Location: | | | |
| Event: COMPLETE | | Start Date: 5/30/2007 | | Spud Dt.: 4/18/2007 | | Type: COMPLETION | |
| Supervisor: DUSTIN HENLINE | | Engineer: RICHARD HOWELL | | AFE No.: 0701435 | | Authorized Days: | |
| Active Datum: RKB @5,036.0ft (Drill floor) | | Ground Elev.: 5,018.00 | | Wt: 100% | | Authorized MD/TVD: | |
| CURRENT DEPTH | | | HOLE SIZE | MUD WEIGHT | LAST CASING | | |
| MD(ft) | TVD(ft) | 24 Hr. Progress | | | SIZE | MD | TVD |
| | | | | | 5-1/2(") | 9,412.0(ft) | 9,412.0(ft) |
| | | | | | | | LOT(EMW) |
| | | | | | | | (ppg) |
| FORMATION/TARGET NAME | | | | MD TOP (ft) | TVD TOP (ft) | NEXT CASING | |
| WASATCH | | | | | | SIZE | MD |
| MESAVERDE | | | | | | 5-1/2(") | 8,063.0(ft) |
| | | | | | | 8,063.0(ft) | |
| Daily Detail: FLOW REPORT, WELL FLOWING UP TBG. TO UNIT ON 18/64 CHOKE. FTP 801#, SICP 1487#, SLP 137#, 31 OIL 265 WATER, 24 HRS PRODUCTION. | | | | | | Well Costs (\$) | |
| | | | | | | AFE | Actual |
| Daily Cost | | | | | | | 0.00 |
| Cumulative Total | | | | | | 1,381,820.00 | 465,402.00 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Submit in triplicate - Other Instructions on Reverse Side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1858' FNL & 1944' FEL, SW NE, Sec. 11-11S-20E

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 7-11H

9. API Well No.

43-047-39066

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/25/07 - Ran 220 jts 5-1/2', 17#, MAV-80, LT&C csg set @ 9412'. Cmt lead w/160 sks Hi Fill V, 11.6 ppg, 3.12 yld. Tail w/1,110 sks Class G, 13.0 ppg, 1.75 yld. Clean pits. Rig released.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 6/13/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

SUBMIT IN TRIPlicate - other instructions on reverse side

1. Type of Well

☐ Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1858' FNL & 1944' FEL, SW NE, Sec. 11-11S-20E

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 7-11H

9. API Well No.

43-047-39066

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | First Sales |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/5/07 - Perf & Frac

6/14/07 - First Sales

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 6/19/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT**CONFIDENTIAL**FORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

5. Lease Serial No

BIA 20G0005611

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. Unit or CA Agreement Name and No.

2. Name of Operator

Dominion Exploration & Production, Inc.

8. Lease Name and Well No

Ute Tribal 7-11H

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

9. API Well No.

43-047-39066

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1858' FNL & 1944' FEL, SW NE

At top prod. Interval reported below

At total depth

DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Block and

Survey or Area 11-11S-20E

12. County or Parish

Uintah

13. State

UT

17. Elevations (DF, RKB, RT, GL)*

GL 5018'

14. Date Spudded

4/18/2007

15. Date T.D. Reached

5/23/2007

16. Date Completed

☐ D&A☒ Ready to prod.

6/14/2007

18. Total Depth: MD
TVD

9418'

19. Plug Back T.D.: MD

TVD

9331'

20. Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Platform Express, Lithodensity/Compensated Neutron

High Resolution Laterolog Array, CBL

22. Was well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|------------------|---------------|---------------|
| 12 1/4" | 8 5/8" | 32# | Surface | 2,199' | | 650 Sx | | Circ. | |
| 7 7/8" | 5 1/2" | 17# | Surface | 9,412' | | 1270 Sx | | Est. CBL 400' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 8894' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|-----|--------|---------------------|------|-----------|--------------|
| A) | | | | | | |
| B) | | | | | | |
| C) See Attachment | | | See Attachment | | | |
| D) | | | | | | |
| E) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |
| See Attachment | |
| | |
| | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 6/14/2007 | 7/14/2007 | 24 | → | 0 | 662 | 142 | | | Flowing |
| Choke Size | Tbg Press Flwg SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 24 | 336 | 872 | → | 0 | 662 | 142 | | | Producing |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc | Name | Top |
|-----------|-----|--------|----------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Wasatch Tongue | 3130' |
| | | | | Uteland Limestone | 3461' |
| | | | | Wasatch | 3600' |
| | | | | Chapita Wells | 4492' |
| | | | | Uteland Buttes | 5670' |
| | | | | Mesaverde | 6287' |

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla ChristianTitle Supervisor, Regulatory Reports

Signature

Carla ChristianDate July 16, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ute Tribal 7-11H Perforations & Frac's

Interval #1 Mesaverde 8751 – 54
 8820 – 26
 8921 – 26 50 holes

Frac w/42,730# 20/40 Tempered LC sd., w/274.2 mscf of N2 and 754 bbls of YF12OST.

Interval #2 Mesaverde 8450 – 56
 8461 – 66
 8510 - 16 54 holes

Frac w/48,844# 20/40 Tempered LC sd., w/281.8 mscf of N2 and 639 bbls of YF120ST

Interval #3 Mesaverde 8085 – 90
 8107 – 26
 8152 – 60
 8168 – 75
 8194 - 98 91 holes

Frac w/91,393# 20/40 Tempered LC sd., w/414.9 mscf of N2 and 880 bbls of YF120ST

Interval #4 Mesaverde 7694 – 05 67 holes

Frac w/59,153# 20/40 Ottawa sd., w/224.3 mscf of N2 and 541 bbls of YF115ST

Interval #5 Mesaverde 6894 – 02
 7021 – 28 55 holes

Frac w/50,397# 20/40 Ottawa sd., w/200.4 mscf of N2 and 510 bbls of YF115ST

Interval #6 Mesaverde 6691 – 99
 6730 – 35
 6738 - 45 63 holes

Frac w/79,316# 20/40 Ottawa sd., w/254.4 mscf of N2 and 602 bbls of YF115ST

Interval #7 Wasatch 4686 – 00 57 holes

Frac w/38,788# 20/40 Ottawa sd., w/134.1 mscf of N2 and 368 bbls of YF115ST

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

| CA No. | | | | Unit: | | LITTLE CANYON | | |
|-------------------|--|-------------|--|--------|-----------|---------------|-----------|-------------|
| WELL NAME | | SEC TWN RNG | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i> | DATE <u>7/31/2007</u> |

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|----------------|--------|---------|------|------|
| 4304731026 | HILL FEDERAL 1-10 | NESW | 10 | 110S | 200E | U-44089 | 1368 | Federal | GW | TA |
| 4304731178 | LAFKAS FED 1-3 | SWSW | 03 | 110S | 200E | U-34350 | 1367 | Federal | GW | S |
| 4304735639 | LCU 5-35F | SWNW | 35 | 100S | 200E | U-01470-C | 14619 | Federal | GW | P |
| 4304735646 | LCU 10-35F | NWSE | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304735729 | LCU 14-1H | SESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735730 | LCU 12-1H | NWSW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304735731 | LCU 2-12H | NWNE | 12 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736164 | LCU 6-6G | SENW | 06 | 110S | 210E | UTU-75700 | 14619 | Federal | GW | P |
| 4304736165 | LCU 2-1H | NWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736166 | LCU 5-1H | SWNW | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736167 | LCU 16-1H | SESE | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736168 | LCU 11-1H | NESW | 01 | 110S | 200E | UTU-73436 | 14619 | Federal | GW | P |
| 4304736607 | LCU 11-10H | NESW | 10 | 110S | 200E | U-44089 | 15361 | Federal | GW | P |
| 4304736774 | LCU 2-10H | NWNE | 10 | 110S | 200E | UTU-44089 | 15330 | Federal | GW | P |
| 4304736775 | LCU 7-3H | SWNE | 03 | 110S | 200E | UTU-44090-A | 15777 | Federal | GW | P |
| 4304736776 | LCU 11-3H | NESW | 03 | 110S | 200E | UTU-34350 | 16104 | Federal | GW | DRL |
| 4304736803 | LCU 7-1H | SWNE | 01 | 110S | 200E | UTU-76264 | 14619 | Federal | GW | P |
| 4304736804 | LCU 3-3H | NENW | 03 | 110S | 200E | UTU-44090-A | 16070 | Federal | GW | DRL |
| 4304736805 | LCU 14-3H | SESW | 03 | 110S | 200E | UTU-34350 | 16106 | Federal | GW | DRL |
| 4304736806 | LCU 15-9H | SWSE | 09 | 110S | 200E | UTU-76265 | 16042 | Federal | GW | DRL |
| 4304736807 | LCU 8-12H | SENE | 12 | 110S | 200E | U-73436 | 14619 | Federal | GW | P |
| 4304736811 | LCU 14-35F | SESW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736812 | LCU 13-35F | SWSW | 35 | 100S | 200E | U-01470-D | 14619 | Federal | GW | P |
| 4304736813 | LCU 12-6G | NWSW | 06 | 110S | 210E | U-72665 | 15248 | Federal | GW | P |
| 4304736891 | LCU 9-3H | NESE | 03 | 110S | 200E | UTU-34350 | 16107 | Federal | GW | DRL |
| 4304737198 | LCU 6-11H | SENW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737199 | LCU 12-11H | NWSW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737200 | LCU 14-11H | SESW | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | GW | P |
| 4304737449 | LCU 9-11H | NESE | 11 | 110S | 200E | UTU-73436 | 16009 | Federal | OW | P |
| 4304738380 | LCU 6-3H | SENW | 03 | 110S | 200E | UTU-44090-A | 15939 | Federal | GW | DRL |
| 4304738381 | LCU 10-3H | NWSE | 03 | 110S | 200E | UTU-34350 | 16157 | Federal | GW | DRL |
| 4304738382 | LCU 16-3H | SESE | 03 | 110S | 200E | UTU-34350 | 16105 | Federal | GW | DRL |
| 4304738991 | LCU 2-6GX (RIGSKID) | NWNE | 06 | 110S | 210E | UTU-075700 | 15912 | Federal | GW | P |
| 4304739065 | UTE TRIBAL 3-11H | NENW | 11 | 110S | 200E | 14-20-H62-5611 | 16073 | Indian | GW | DRL |
| 4304739066 | UTE TRIBAL 7-11H | SWNE | 11 | 110S | 200E | 14-20-H62-5611 | 16044 | Indian | GW | P |
| 4304739067 | UTE TRIBAL 8-11H | SENE | 11 | 110S | 200E | 14-20-H62-5611 | 16045 | Indian | GW | DRL |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

| api | well_name | qtr_qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------|---------|-----|------|------|-----------|--------|-------|------|------|
| 4304735613 | LCU 12-36F | NWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304735643 | LCU 10-2H | NWSE | 02 | 110S | 200E | ML-48771 | 14630 | State | GW | P |
| 4304736611 | LCU 13-2H | SWSW | 02 | 110S | 200E | ML-48771 | 15704 | State | GW | P |
| 4304736779 | LCU 5-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736780 | LCU 11-2H | NESW | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304736783 | LCU 14-36F | SESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737986 | LCU 3-36F | NENW | 36 | 100S | 200E | ML-47391 | 16071 | State | GW | DRL |
| 4304737987 | LCU 10-36F | NWSE | 36 | 100S | 200E | ML-47391 | 15911 | State | GW | S |
| 4304737988 | LCU 8-36F | SENE | 36 | 100S | 200E | ML-47391 | 16030 | State | GW | P |
| 4304737989 | LCU 13-36F | SWSW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304737999 | LCU 6-36F | SENE | 36 | 100S | 200E | ML-47391 | 16059 | State | GW | S |
| 4304738026 | LCU 11-36F | NESW | 36 | 100S | 200E | ML-47391 | 14619 | State | GW | P |
| 4304738256 | LCU 8-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738257 | LCU 12-2H | NWSW | 02 | 110S | 200E | ML-48771 | 15750 | State | GW | P |
| 4304738258 | LCU 7-2H | SWNE | 02 | 110S | 200E | ML-48771 | 15664 | State | GW | P |
| 4304738259 | LCU 9-2H | SENE | 02 | 110S | 200E | ML-48771 | 99999 | State | GW | DRL |
| 4304738260 | LCU 15-36F | SWSE | 36 | 100S | 200E | ML-47391 | 15893 | State | GW | P |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: UTE TRIBAL 7-11H |
| PHONE NUMBER: 505 333-3159 Ext | | 9. API NUMBER: 43047390660000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1858 FNL 1944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 11 Township: 11.0S Range: 20.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: HILL CREEK |
| | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: CHEMICAL TREATMENT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed an acid/chemical treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 02, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 9/1/2010 | |

Ute Tribal 07-11H

8/25/2010: MIRU Temples WS rig #1. EOT @ 8987'. WA/MV perfs fr/4686' - 8926'. PBTD @ 9331'. PT tbg to 1000 psig w/5 bbls TFW, 10". Tstd ok. Unseated pmp. LD 1-1/4" x 26' PR w/1.5" x 14' Inr. TOH w/2 - 7/8" rod subs, 150 - 7/8" Norris slick skr d w/ " T " cplgs, 188 - 3/4" Norris slick skr d w/ " T " cplgs, 18 - 1-1/4" sbs, 1 - 7/8" x 4' rod stabilizer sub, 26 K shear tl & 2" x 1-1/2" x 16' x 19' RHBC pmp (XTO #117) w/1-1/4" x 8' mesh screen. Last 32 - 3/4" slick skr d showed hvy wear in cplgs & shoulders. Skr d showed lt flaky external sc BU fr/ 6500' - EOR @ 8948'. Smpl taken for analysis. Rod insert pmp, plng was stuck open in barrel, full of flaky sc & iron sulfide. Pmp was also gas locked. Mesh screen was plgd completly w/sc & iron sulfide. Sent pmp in for Rpr. RU & RIH w/swb tls. BFL @ 2800' FS. S, 0 BO, 9 BLW, 2 runs, 1 hr. Smpl taken. Gray gas cut wtr, hvy solids, (sc & iron sulfide), ltl O. FFL @ 2900' FS. FCP 45 psig. SWI w/csg flwg to sales. SDFN.

8/26/2010: RU & RIH w/swb tls. BFL @ 4,000' FS. S, 0 BO, 40 BLW, 14 runs, 5 hr. Smpl taken. Gray gas cut wtr, hvy solids, (sc & iron sulfide), ltl O. FFL @ 3,500' FS. FCP 45 psig. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/ac trtmnt as follows: Perfs fr/4,686' - 8,926'. Trtd perfs w/2,500 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib dwn tbg. Flshd w/52 bbls trtd 2% KCl wtr. Max trtg press 3,200 psig @ 4.7 BPM. ISIP 0 psig. SI tbg for 1 hr. pmp 80 BBL 2% KCl down 5-1/2" ann. SWI & SDFN.

8/27/2010: RU & RIH w/ swb tls. BFL @ 2,400' FS. S,0 BO, 114 BLW, 23 runs, 8 hr. Smpl taken. PH of 2, ltl O. FFL @ 5,700' FS. SICP 350 psig. SWI. SDFWE.

8/30/2010: RU & RIH w/ swb tls. BFL @ 3500' FS. S, 0 B, 107 BLW, 24 runs, 8 hrs. Smpl taken every hr. Gray gas cut wtr, v, ltl solids, tr of O, PH 6. FFL @ 4700' FS. FCP 1050 psig. SWI w/csg flwg to sales. SDFN.

8/31/2010: RU & RIH w/swb tls. BFL @ 3800' FS. S, 0 BO, 5 BLW, 1 run, 1/2 hr. Smpl taken. Gray gas cut wtr, v, ltl solids, tr of O, PH 7. FFL @ 3800' FS. FCP 800 psig. PU & loaded new 2-1/2" x 1-1/2" x 16' x 19' RHBC pmp (XTO #299) w/1-1/4" x 8' mesh screen. TIH w/pmp, 1 - 7/8" x 4' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 4' rod stabilizer sub, 18 - 1-1/4" sbs w/710 cplgs, 60 - 3/4" Norris 96 skr d w/" T " cplgs, 5 molded guides per rod, 127 - 3/4" Norris 96 slick skr d w/" T " cplgs, 150 - 7/8" Norris 96 slick skr d w/" T " cplg, 1 - 7/8" rod sub (8', 8' ttl) & 1-1/4" x 26' PR w/ 1.5" x 14' Inr. Seated pmp SWO. PT tbg to 500 psig w/22 BW. LS pmp to 1000 psig w/rig. Gd PA. HWO. RWTP ppg @ 144" x 4 SPM. RDMO Temples WS rig #1. Turned well over to prod dept., begin tst data.

=====Ute Tribal 07-11H=====

End of Report

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5611 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 8. WELL NAME and NUMBER: UTE TRIBAL 7-11H |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1858 FNL 1944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 11 Township: 11.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047390660000 |
| 9. FIELD and POOL or WILDCAT: HILL CREEK | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/12/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: |
| | | | OTHER: CHEMICAL TREATMENT | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a chemical treatment on this well per the following: 7/12/2012: MIRU Hot Oil. Premix 120 bbls of 2% KCL with 55 gals of EC6106A (Biocide) & 55 gals of EC1385A (Corrosion Inhibitor) on water truck. Pumped KCL & chem mix down csg with hot oiler. RDMO Hot Oil. Blow down prod unit & SWI.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 27, 2012

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 7/23/2012 | |